

**UNITED STATES BANKRUPTCY COURT  
SOUTHERN DISTRICT OF TEXAS  
HOUSTON DIVISION**

In re:	§	Case No. 21-31504
	§	
AQUILON ENERGY SERVICES, INC.	§	
	§	
	§	
Debtor	§	

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**TRUSTEE'S FINAL REPORT (TFR)**

The undersigned trustee hereby makes this Final Report and states as follows:

1. A petition under chapter 7 of the United States Bankruptcy Code was filed on 05/03/2021. The undersigned trustee was appointed on 05/03/2021.
2. The trustee faithfully and properly fulfilled the duties enumerated in 11 U.S.C. § 704.
3. All scheduled and known assets of the estate have been reduced to cash, released to the debtor as exempt property pursuant to 11 U.S.C. § 522, or have been or will be abandoned pursuant to 11 U.S.C. § 554. An individual estate property record and report showing the disposition of all property of the estate is attached as **Exhibit A**.
4. The trustee realized gross receipts of \$20,820.19

Funds were disbursed in the following amounts:

Payments made under an interim distribution	<u>\$0.00</u>
Administrative expenses	<u>\$12,878.17</u>
Bank service fees	<u>\$376.50</u>
Other Payments to creditors	<u>\$0.00</u>
Non-estate funds paid to 3 <sup>rd</sup> Parties	<u>\$0.00</u>
Exemptions paid to the debtor	<u>\$0.00</u>
Other payments to the debtor	<u>\$0.00</u>
 Leaving a balance on hand of <sup>1</sup>	 <u>\$7,565.52</u>

The remaining funds are available for distribution.

5. Attached as **Exhibit B** is a cash receipts and disbursements record for each estate bank account.

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<sup>1</sup> The balance of funds on hand in the estate may continue to earn interest until disbursed. The interest earned prior to disbursements will be distributed pro rata to creditors within each priority category. The trustee may receive additional compensation not to exceed the maximum compensation set forth under 11 U.S.C. § 326(a) on account of the disbursement of the additional interest.

6. The deadline for filing non-governmental claims in this case was 09/13/2021 and the deadline for filing government claims was 10/30/2021. All claims of each class which will receive a distribution have been examined and any objections to the allowance of claims have been resolved. If applicable, a claims analysis, explaining why payment on any claim is not being made, is attached as **Exhibit C**.
7. The Trustee's proposed distribution is attached as **Exhibit D**.
8. Pursuant to 11 U.S.C. § 326(a), the maximum compensation allowable to the trustee is \$2,832.02. To the extent that additional interest is earned before case closing, the maximum compensation may increase.

The trustee has received \$0.00 as interim compensation and now requests the sum of \$2,832.02, for a total compensation of \$2,832.02<sup>2</sup>. In addition, the trustee received reimbursement for reasonable and necessary expenses in the amount of \$0.00, and now requests reimbursement for expenses of \$346.61, for total expenses of \$346.61.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Date: 02/22/2023

By: /s/ Christopher R. Murray  
Trustee

**STATEMENT:** This Uniform form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

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<sup>2</sup> If the estate is administratively insolvent, the dollar amounts reflected in this paragraph may be higher than the amounts listed in the Trustee's Proposed Distribution (Exhibit D).

## INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT

Page No: 1

Exhibit A

## ASSET CASES

Case No.: 21-31504-JPN  
Case Name: AQUILON ENERGY SERVICES, INC.  
For the Period Ending: 2/22/2023

Trustee Name: Christopher R. Murray  
Date Filed (f) or Converted (c): 05/03/2021 (f)  
§341(a) Meeting Date: 06/08/2021  
Claims Bar Date: 09/13/2021

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
<b>Ref. #</b>					
1	Silicon Valley Bank Checking account 0340	\$16,233.71	\$16,233.71	\$13,792.48	FA
<b>Asset Notes:</b>	Turned over				
2	CIBC Checking account 7513	\$7,922.97	\$7,922.97	\$7,027.71	FA
<b>Asset Notes:</b>	Difference in funds received due to CAD/USD exchange fluctuation.				
3	Millbrook Lisle 1001 LLC	\$45,000.00	\$45,000.00	\$0.00	FA
<b>Asset Notes:</b>	Counsel advises uncollectible				
4	VOID	\$0.00	\$0.00	\$0.00	FA
<b>Asset Notes:</b>	void; duplicate of #5				
5	Prepayments	\$31,268.96	\$31,268.96	\$0.00	FA
<b>Asset Notes:</b>	Counsel advises uncollectible				
6	accts rec: 90 days old or less \$97,029.04 less doubtful or uncoll accts: \$97,029.04 - 0.00 value	\$0.00	\$0.00	\$0.00	FA
7	accts rec: Over 90 days old: \$500.00 less doubtful/uncoll accts: \$500.00 - 0.00 value	\$0.00	\$0.00	\$0.00	FA
8	Office Furniture	\$14,675.00	\$14,675.00	\$0.00	FA
<b>Asset Notes:</b>	No salable value				
9	Office equipment	\$12,658.81	\$12,658.81	\$0.00	FA
<b>Asset Notes:</b>	No salable value				
10	US Trademark: Aquilon Network Reg No. 6,278,950	Unknown	\$1.00	\$0.00	FA
<b>Asset Notes:</b>	No salable value				
11	Customer lists (Unknown)	Unknown	\$1.00	\$0.00	FA
<b>Asset Notes:</b>	No salable value				
12	IDC and Aquilon Network Software	Unknown	\$1.00	\$0.00	FA
<b>Asset Notes:</b>	No salable value				

TOTALS (Excluding unknown value)

\$127,759.45

\$127,762.45

\$20,820.19

Gross Value of Remaining Assets

\$0.00

## FORM 1

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT  
ASSET CASES

Page No: 2

Exhibit A

Case No.: 21-31504-JPN  
Case Name: AQUILON ENERGY SERVICES, INC.  
For the Period Ending: 2/22/2023

Trustee Name: Christopher R. Murray  
Date Filed (f) or Converted (c): 05/03/2021 (f)  
§341(a) Meeting Date: 06/08/2021  
Claims Bar Date: 09/13/2021

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets

**Major Activities affecting case closing:**

02/21/2023 Wage claim processed. Ready to TFR.  
09/30/2022 Tax returns in process.  
08/26/2022 Assets administered. Need counsel fees, taxes.  
06/13/2022 Suit against CIBC for deposit funds.  
09/26/2021 Pursuing cash turnover; evaluating purchase offers

Initial Projected Date Of Final Report (TFR): 05/31/2022Current Projected Date Of Final Report (TFR): 05/31/2023/s/ CHRISTOPHER R. MURRAY

CHRISTOPHER R. MURRAY

/s/ Christopher R. Murray

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 21-31504-JPN  
Case Name: AQUILON ENERGY SERVICES, INC.  
Primary Taxpayer ID #: \*\*\_\*\*\*3202  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 5/3/2021  
For Period Ending: 2/22/2023

Trustee Name: Christopher R. Murray  
Bank Name: Veritex Community Bank  
Checking Acct #: \*\*\*\*\*0401  
Account Title:  
Blanket bond (per case limit): \$0.00  
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
10/14/2021	(1)	Silicon Valley Bank	Cashier's check	1129-000	\$13,792.48		\$13,792.48
10/29/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$12.20	\$13,780.28
11/30/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$21.51	\$13,758.77
12/31/2021		Veritex Community Bank	Bank Service Fee	2600-000		\$22.20	\$13,736.57
01/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$22.16	\$13,714.41
02/28/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$19.98	\$13,694.43
03/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$22.09	\$13,672.34
04/29/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$22.06	\$13,650.28
05/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$21.31	\$13,628.97
06/29/2022	(2)	CIBC	Turnover by bank	1129-000	\$7,027.71		\$20,656.68
06/30/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$22.01	\$20,634.67
07/29/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$33.29	\$20,601.38
08/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$33.24	\$20,568.14
09/30/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$34.26	\$20,533.88
10/13/2022	1001	International Sureties, LTD.	Bond Payment	2300-000		\$7.21	\$20,526.67
10/18/2022	1002	Julie M. Koenig	First and final fees and expenses. 10172022 #23.	*		\$3,698.66	\$16,828.01
			Cooper & Scully, PC. First and final fees. \$(3,357.50) 10172022 #23.	3210-000			\$16,828.01
			Cooper & Scully, PC. First and final expenses. 10172022 #23. \$(341.16)	3220-000			\$16,828.01
10/31/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$29.45	\$16,798.56
11/30/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$26.23	\$16,772.33
12/15/2022	1003	TPS-West LLC	Final fees and expenses. 12142022 #27.	*		\$9,172.30	\$7,600.03
			TPS-West LLC. Final fees. 12142022 #27. \$(8,811.50)	3410-000			\$7,600.03
			TPS-West LLC. Final expenses. 12142022 #27. \$(360.80)	3420-000			\$7,600.03
12/30/2022		Veritex Community Bank	Bank Service Fee	2600-000		\$22.29	\$7,577.74
01/31/2023		Veritex Community Bank	Bank Service Fee	2600-000		\$12.22	\$7,565.52

SUBTOTALS

\$20,820.19

\$13,254.67

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 21-31504-JPN  
Case Name: AQUILON ENERGY SERVICES, INC.  
Primary Taxpayer ID #: \*\*\_\*\*\*3202  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 5/3/2021  
For Period Ending: 2/22/2023

Trustee Name: Christopher R. Murray  
Bank Name: Veritex Community Bank  
Checking Acct #: \*\*\*\*\*0401  
Account Title:  
Blanket bond (per case limit): \$0.00  
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

<b>TOTALS:</b>	\$20,820.19	\$13,254.67	\$7,565.52
Less: Bank transfers/CDs	\$0.00	\$0.00	
<b>Subtotal</b>	\$20,820.19	\$13,254.67	
Less: Payments to debtors	\$0.00	\$0.00	
<b>Net</b>	\$20,820.19	\$13,254.67	

**For the period of 5/3/2021 to 2/22/2023**

Total Compensable Receipts:	\$20,820.19
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$20,820.19
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$13,254.67
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$13,254.67
Total Internal/Transfer Disbursements:	\$0.00

**For the entire history of the account between 10/14/2021 to 2/22/2023**

Total Compensable Receipts:	\$20,820.19
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$20,820.19
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$13,254.67
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$13,254.67
Total Internal/Transfer Disbursements:	\$0.00

## CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 21-31504-JPN  
Case Name: AQUILON ENERGY SERVICES, INC.  
Primary Taxpayer ID #: \*\*\_\*\*\*3202  
Co-Debtor Taxpayer ID #:  
For Period Beginning: 5/3/2021  
For Period Ending: 2/22/2023

Trustee Name: Christopher R. Murray  
Bank Name: Veritex Community Bank  
Checking Acct #: \*\*\*\*\*0401  
Account Title:  
Blanket bond (per case limit): \$0.00  
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS

NET DEPOSITS

NET  
DISBURSEACCOUNT  
BALANCES

\$20,820.19

\$13,254.67

\$7,565.52

For the period of 5/3/2021 to 2/22/2023

Total Compensable Receipts: \$20,820.19  
Total Non-Compensable Receipts: \$0.00  
Total Comp/Non Comp Receipts: \$20,820.19  
Total Internal/Transfer Receipts: \$0.00

Total Compensable Disbursements: \$13,254.67  
Total Non-Compensable Disbursements: \$0.00  
Total Comp/Non Comp Disbursements: \$13,254.67  
Total Internal/Transfer Disbursements: \$0.00

For the entire history of the case between 05/03/2021 to 2/22/2023

Total Compensable Receipts: \$20,820.19  
Total Non-Compensable Receipts: \$0.00  
Total Comp/Non Comp Receipts: \$20,820.19  
Total Internal/Transfer Receipts: \$0.00

Total Compensable Disbursements: \$13,254.67  
Total Non-Compensable Disbursements: \$0.00  
Total Comp/Non Comp Disbursements: \$13,254.67  
Total Internal/Transfer Disbursements: \$0.00

/s/ CHRISTOPHER R. MURRAY

CHRISTOPHER R. MURRAY

/s/ Christopher R. Murray

Case No. 21-31504-JPNCase Name: AQUILON ENERGY SERVICES, INC.Claims Bar Date: 09/13/2021

Trustee Name:

Christopher R. Murray

Date:

2/22/2023

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
	CHRISTOPHER R. MURRAY  602 Sawyer St Ste 400 Houston TX 77007	06/30/2022	TRUSTEE COMPENSATION - 507(a) 1 -- 503(b) ADMINISTRATIVE	Allowed	2100-000	\$0.00	\$2,832.02	\$2,832.02	\$0.00	\$0.00	\$0.00	\$2,832.02
	CHRISTOPHER R. MURRAY  602 Sawyer St Ste 400 Houston TX 77007	04/28/2022	TRUSTEE EXPENSES 507(a) 1 -- 503(b) ADMINISTRATIVE	Allowed	2200-000	\$0.00	\$346.61	\$346.61	\$0.00	\$0.00	\$0.00	\$346.61
2a	RANDY WILSON  206 REINERMAN ST HOUSTON TX 77007	07/19/2021	507(A) 3 -- WAGE	Allowed	5300-000	\$125,000.00	\$13,650.00	\$13,650.00	\$0.00	\$0.00	\$4,047.23	\$9,602.77
	INTERNAL REVENUE SERVICE	07/19/2021	507(A) 8 -- TAXES	Allowed	5800-000	\$0.00	\$1,086.23	\$1,086.23	\$0.00	\$0.00	\$0.00	\$1,086.23
	TEXAS EMPLOYMENT COMMISSION	07/19/2021	507(A) 8 -- TAXES	Allowed	5800-000	\$0.00	\$243.00	\$243.00	\$0.00	\$0.00	\$0.00	\$243.00
3	TEXAS WORKFORCE COMM. C/O ATTY GENERAL 101 EAST 15TH ST, RM 556 AUSTIN TX 78778	08/24/2021	507(A) 8 -- TAXES	Allowed	5800-000	\$0.00	\$127.26	\$127.26	\$0.00	\$0.00	\$0.00	\$127.26
4	TEXAS COMPTROLLER OF PUBLIC ACCTS C/O ATTY GENERAL BK & COLLECTIONS PO BOX 13528 AUSTIN TX 78711	09/01/2021	507(A) 8 -- TAXES	Allowed	5800-000	\$0.00	\$9,036.40	\$9,036.40	\$0.00	\$0.00	\$0.00	\$9,036.40
1	UPTRENDS LLC  1800 NW CORPORATE BLVD, STE 202 BOCA RATON FL 33431	07/12/2021	UNSECURED	Allowed	7100-000	\$0.00	\$8,702.87	\$8,702.87	\$0.00	\$0.00	\$0.00	\$8,702.87
2B	RANDY WILSON  206 REINERMAN ST HOUSTON TX 77007	07/19/2021	UNSECURED	Allowed	7100-000	\$0.00	\$106,350.00	\$106,350.00	\$0.00	\$0.00	\$0.00	\$106,350.00



## CLAIM ANALYSIS REPORT

Page No: 2

Exhibit C

Case No. 21-31504-JPNCase Name: AQUILON ENERGY SERVICES, INC.Claims Bar Date: 09/13/2021Trustee Name: Christopher R. MurrayDate: 2/22/2023

Claim No.:	Creditor Name	Claim Date	Claim Class	Claim Status	Uniform Tran Code	Scheduled Amount	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
5	MORGAN STANLEY CAPITAL GROUP INC. 1585 BROADWAY NEW YORK NY 10036	09/10/2021	UNSECURED	Allowed	7100-000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Claim Notes:</b> AMOUNT NOT STATED ON FACE OF CLAIM												
6	ARCH INSURANCE CO. ATTN: FRANCINE PETROSINO, LEGAL ASST. 210 HUDSON ST, STE 300 JERSEY CITY NJ 07311	09/13/2021	UNSECURED	Allowed	7100-000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Claim Notes:</b> UNLIQUIDATED-NO AMT STATED												
7	MILLBROOK LISLE 1001 LLC LEVENFELD PEARLSTEIN 2 N LASALLE ST, STE 1300 CHICAGO IL 60602	09/13/2021	UNSECURED	Allowed	7100-000	\$0.00	\$289,476.02	\$289,476.02	\$0.00	\$0.00	\$0.00	\$289,476.02
							<b>\$431,850.41</b>	<b>\$431,850.41</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,047.23</b>	<b>\$427,803.18</b>

Case No. 21-31504-JPN  
Case Name: AQUILON ENERGY SERVICES, INC.  
Claims Bar Date: 09/13/2021

Trustee Name: Christopher R. Murray  
Date: 2/22/2023

## CLAIM CLASS SUMMARY TOTALS

Claim Class	Claim Amount	Amount Allowed	Amount Paid	Interest	Tax	Net Remaining Balance
507(A) 3 -- WAGE	\$13,650.00	\$13,650.00	\$0.00	\$0.00	\$4,047.23	\$9,602.77
507(A) 8 -- TAXES	\$10,492.89	\$10,492.89	\$0.00	\$0.00	\$0.00	\$10,492.89
TRUSTEE COMPENSATION - 507(a) 1 -- 503(b) ADMINISTRATIVE	\$2,832.02	\$2,832.02	\$0.00	\$0.00	\$0.00	\$2,832.02
TRUSTEE EXPENSES 507(a) 1 -- 503(b) ADMINISTRATIVE	\$346.61	\$346.61	\$0.00	\$0.00	\$0.00	\$346.61
UNSECURED	\$404,528.89	\$404,528.89	\$0.00	\$0.00	\$0.00	\$404,528.89

Exhibit D

**TRUSTEE'S PROPOSED DISTRIBUTION**

Case No.: 21-31504  
Case Name: AQUILON ENERGY SERVICES, INC.  
Trustee Name: Christopher R. Murray

Balance on hand: \$7,565.52

Claims of secured creditors will be paid as follows: NONE

Total to be paid to secured creditors: \$0.00  
Remaining balance: \$7,565.52

Applications for chapter 7 fees and administrative expenses have been filed as follows:

<b>Reason/Applicant</b>	<b>Total Requested</b>	<b>Interim Payments to Date</b>	<b>Proposed Payment</b>
Christopher R. Murray, Trustee Fees	\$2,832.02	\$0.00	\$2,832.02
Christopher R. Murray, Trustee Expenses	\$346.61	\$0.00	\$346.61
Cooper & Scully, PC. First and final fees. 10172022 #23., Attorney for Trustee Fees	\$3,357.50	\$3,357.50	\$0.00
Cooper & Scully, PC. First and final expenses. 10172022 #23., Attorney for Trustee Expenses	\$341.16	\$341.16	\$0.00
TPS-West LLC. Final fees. 12142022 #27., Accountant for Trustee Fees	\$8,811.50	\$8,811.50	\$0.00
TPS-West LLC. Final expenses. 12142022 #27., Accountant for Trustee Expenses	\$360.80	\$360.80	\$0.00

Total to be paid for chapter 7 administrative expenses: \$3,178.63  
Remaining balance: \$4,386.89

Applications for prior chapter fees and administrative expenses have been filed as follows:  
NONE

Total to be paid to prior chapter administrative expenses: \$0.00  
Remaining balance: \$4,386.89

In addition to the expenses of administration listed above as may be allowed by the Court, priority claims totaling \$22,813.66 must be paid in advance of any dividend to general (unsecured) creditors.

Allowed priority claims are:

Claim No.	Claimant	Allowed Amt. of Claim	Interim Payments to Date	Proposed Payment
2a	RANDY WILSON	\$13,650.00	\$0.00	\$4,386.89
3	TEXAS WORKFORCE COMM.	\$127.26	\$0.00	\$0.00
4	TEXAS COMPTROLLER OF PUBLIC ACCTS	\$9,036.40	\$0.00	\$0.00

Total to be paid to priority claims: \$4,386.89  
 Remaining balance: \$0.00

The actual distribution to wage claimants included above, if any, will be the proposed payment less applicable withholding taxes (which will be remitted to the appropriate taxing authorities).

Timely claims of general (unsecured) creditors totaling \$404,528.89 have been allowed and will be paid *pro rata* only after all allowed administrative and priority claims have been paid in full. The timely allowed general (unsecured) dividend is anticipated to be 0.0 percent, plus interest (if applicable).

Timely allowed general (unsecured) claims are as follows:

Claim No.	Claimant	Allowed Amt. of Claim	Interim Payments to Date	Proposed Amount
1	UPTRENDS LLC	\$8,702.87	\$0.00	\$0.00
2B	RANDY WILSON	\$106,350.00	\$0.00	\$0.00
5	MORGAN STANLEY CAPITAL GROUP INC.	\$0.00	\$0.00	\$0.00
6	ARCH INSURANCE CO.	\$0.00	\$0.00	\$0.00
7	Millbrook Lisle 1001 LLC	\$289,476.02	\$0.00	\$0.00

Total to be paid to timely general unsecured claims: \$0.00  
 Remaining balance: \$0.00

Tardily filed claims of general (unsecured) creditors totaling \$0.00 have been allowed and will be paid *pro rata* only after all allowed administrative, priority and timely filed general (unsecured) claims have been paid in full. The tardily filed claim dividend is anticipated to be 0.0 percent, plus interest (if applicable).

Tardily filed general (unsecured) claims are as follows: NONE

Total to be paid to tardily filed general unsecured claims:	<u>\$0.00</u>
Remaining balance:	<u>\$0.00</u>

Subordinated unsecured claims for fines, penalties, forfeitures, or damages and claims ordered subordinated by the Court totaling \$0.00 have been allowed and will be paid *pro rata* only after all allowed administrative, priority and general (unsecured) claims have been paid in full. The dividend for subordinated unsecured claims is anticipated to be 0.0 percent, plus interest (if applicable).

Subordinated unsecured claims for fines, penalties, forfeitures or damages and claims ordered subordinated by the Court are as follows: NONE

Total to be paid for subordinated claims:	<u>\$0.00</u>
Remaining balance:	<u>\$0.00</u>